KANDIYOHI POWER COOPERATIVE 8605 47th ST NE Spicer, MN 56288 Typically: Grain Dryers, Ditch Pumps, Feed Mills, County Parks

Rate Effective Billing: 03/01/06 Rate Revised Billing: 01/01/20 PDL Rate Effective: 11/01/15

RATE 20

Commercial- Demand & Energy
Class 3

Availability

This rate is available to all Commercial and Industrial customers that fall under the established rules and regulations of the Cooperative covering this service. Service under this class is for customers of the Cooperative whose load meets the following requirements. Customers having their homes on the same premises with their business establishment have the option, and may include service to both on the same meter, in which case, all service will be billed under this class and rate.

Type of Service

Single phase, 3-phase, or V-phase where available, at available secondary voltages.

Transformer Size -

Single phase service-Use 50 KVA as a minimum guideline for this rate. V-phase and 3 –phase service- No KVA minimum for this rate.

Rate

Access Charge

• \$65.00 per month. Does not include kilowatt-hours.

kWh Rate

• \$0.068 per kWh

Demand Charge

June/July/August \$18.75 per KWSeptember-May \$13.75 per KW

Determination of Billing Demand

The billing demand shall be at the maximum kW demand established by the customer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

RATE 20 - Commercial- Demand & Energy

Rate 20 – 2020

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$65.00. For customers requiring more than 50 KVA of transformer capacity, the minimum monthly charge shall be \$65.00 plus the amount of \$0.75 for each additional KVA.

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Transformer 75 kVA \underline{-50} kVa 25 kVa x .75 $18.75 + $65.00 = $83.75 They are charged this only if they use less < 289 kWh's.
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Power Cost Adjustment

Definition: The variance between KPC's budgeted wholesale power cost -per kWh, and actual cost from the wholesale power suppliers. Any difference between actual and budget may be applied to the member's bill.

Terms of Payment

Meters are read by the cooperative on or around the 30th or 31st of the month and billed around the 12th of the month. The current bill shall be paid on or before the 1st of the following month to avoid penalties.

Power Factor Adjustment

The customer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Demand charges may be adjusted for the customer to correct for average power factors lower than 95%, if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 96% lagging.

Transformer KVA Minimum

50 kVa \$65.00 75 kVa \$83.75 100 kVa \$102.50

RATE 20 - Commercial- Demand & Energy

Rate 20 – 2020 2